

**ETSA UTILITIES NETWORK TARIFFS**

APPLIES TO USAGE FROM 1 AUGUST 2010

Customer Category	Units	Min Qty.	TUOS excl GST	DUOS excl GST	METER excl GST	Total excl GST	Total incl GST
<b>Low Voltage Residential - Single Rate</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Block 1 Usage Rate	\$/kWh	First 333.3 kWh/mth	0.019580	0.054170		0.073750	0.081125
Block 2 Usage Rate	\$/kWh	Next 500 kWh/mth	0.028160	0.076220		0.104380	0.114818
Block 3 Usage Rate	\$/kWh	Next 833.3 kWh/mth	0.034260	0.090670		0.124930	0.137423
Block 4 Usage Rate	\$/kWh	Balance Usage	0.034260	0.090670		0.124930	0.137423
<b>Low Voltage Residential - Single Rate with Controlled Load</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Block 1 Usage Rate	\$/kWh	First 333.3 kWh/mth	0.019580	0.054170		0.073750	0.081125
Block 2 Usage Rate	\$/kWh	Next 500 kWh/mth	0.028160	0.076220		0.104380	0.114818
Block 3 Usage Rate	\$/kWh	Next 833.3 kWh/mth	0.034260	0.090670		0.124930	0.137423
Block 4 Usage Rate	\$/kWh	Balance Usage	0.034260	0.090670		0.124930	0.137423
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.006590	0.022260		0.028850	0.031735
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.006590	0.030220		0.036810	0.040491
<b>Low Voltage Business - 2 Rate</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 4 Usage Rate	\$/kWh	Balance Usage	0.033900	0.086230		0.120130	0.132143
Off-Peak Usage Rate	\$/kWh		0.006330	0.027220		0.033550	0.036905
<b>High Voltage Business - 2 Rate</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 4 Usage Rate	\$/kWh	Balance Usage	0.033900	0.086230		0.120130	0.132143
Off-Peak Usage Rate	\$/kWh		0.006330	0.027220		0.033550	0.036905
<b>Low Voltage Unmetered Usage (Overnight Usage)</b>							
Anytime Usage Rate	\$/kWh		0.012200	0.037540		0.049740	0.054714
<b>Low Voltage Unmetered Usage (24 Hour Usage)</b>							
Anytime Usage Rate	\$/kWh		0.010420	0.033390		0.043810	0.048191

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<b>Low Voltage Stepped Demand (KVA)</b>								
		min 80 KVA						
Supply Rate	\$/day							
Annual Block 1 Demand Rate	\$/kVA/mth	First 100 KVA	2.801260	8.284720		11.085980	12.194578	
Annual Block 2 Demand Rate	\$/kVA/mth	Next 150 KVA	2.801250	4.833100		7.634350	8.397785	
Annual Block 3 Demand Rate	\$/kVA/mth	Next 750 KVA	2.801250	3.538610		6.339860	6.973846	
Annual Block 4 Demand Rate	\$/kVA/mth	Balance KVA	2.801250	2.674930		5.476180	6.023798	
Additional Demand	\$/kVA/mth			2.674930		2.674930	2.942423	
Peak Usage Rate	\$/kWh		0.006000	0.017080		0.023080	0.025388	
Off-Peak Usage Rate	\$/kWh		0.006000	0.017080		0.023080	0.025388	
<b>High Voltage Stepped Demand (KVA) &lt;1,000kVA</b>								
		min 80 KVA						
Supply Rate	\$/day							
Annual Block 1 Demand Rate	\$/kVA/mth	First 100 KVA	2.801260	8.284720		11.085980	12.194578	
Annual Block 2 Demand Rate	\$/kVA/mth	Next 150 KVA	2.801250	4.833100		7.634350	8.397785	
Annual Block 3 Demand Rate	\$/kVA/mth	Next 750 KVA	2.801250	3.538610		6.339860	6.973846	
Annual Block 4 Demand Rate	\$/kVA/mth	Balance KVA	2.801250	2.674930		5.476180	6.023798	
Additional Demand	\$/kVA/mth			2.674930		2.674930	2.942423	
Peak Usage Rate	\$/kWh		0.006000	0.017080		0.023080	0.025388	
Off-Peak Usage Rate	\$/kWh		0.006000	0.017080		0.023080	0.025388	
<b>High Voltage Stepped Demand (KVA)</b>								
		min 1,000 KVA						
Supply Rate	\$/day							
Annual Block 1 Demand Rate	\$/kVA/mth	First 1,000 KVA	2.741880	3.406050		6.147930	6.762723	
Annual Block 2 Demand Rate	\$/kVA/mth	Next 2,000 KVA	2.741880	2.062890		4.804770	5.285247	
Annual Block 3 Demand Rate	\$/kVA/mth	Balance KVA	2.741880	1.587560		4.329440	4.762384	
Additional Demand	\$/kVA/mth			1.587560		1.587560	1.746316	
Peak Usage Rate	\$/kWh		0.005860	0.014720		0.020580	0.022638	
Off-Peak Usage Rate	\$/kWh		0.005860	0.014720		0.020580	0.022638	
<b>Zone Sub-station (KVA) (Load &lt;10MW and Consumption &lt;40GWh pa)</b>								
Supply Rate	\$/day							
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA	2.676600	1.587560		4.264160	4.690576	
Additional Demand	\$/kVA/mth			1.104970		1.104970	1.215467	
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.005770	0.005170		0.010940	0.012034	
Off-Peak Usage Rate	\$/kWh		0.005770	0.005170		0.010940	0.012034	
<b>Zone Sub-station (KVA) Locational</b>								
TUoS Supply Charge	\$/day		See Individual Locational TUoS Charges Below					
Supply Rate	\$/day							
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA		1.587560		1.587560	1.746316	
Additional Demand	\$/kVA/mth			1.104970		1.104970	1.215467	
Peak Usage Rate	\$/kWh	min 25 GWh pa		0.005170		0.005170	0.005687	
Off-Peak Usage Rate	\$/kWh			0.005170		0.005170	0.005687	
<b>Subtransmission (KVA) Locational</b>								
TUoS Supply Charge	\$/day		See Individual Locational TUoS Charges Below					
Supply Rate	\$/day							
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA		0.483620		0.483620	0.531982	
Additional Demand	\$/kVA/mth			0.483620		0.483620	0.531982	
Peak Usage Rate	\$/kWh			0.001720		0.001720	0.001892	
Off-Peak Usage Rate	\$/kWh			0.001720		0.001720	0.001892	

**INDIVIDUAL LOCATIONAL TUOS CHARGES**

APPLIES TO USAGE FROM 1 AUGUST 2010

NMI	Tariff	Units	TUOS excl GST	DUOS excl GST	METER excl GST	Total excl GST	Total incl GST
2001000378	Subtransmission (KVA) Locational	\$/day				2,692.808000	2,962.088800
2001000608	Zone Substation (KVA) Locational	\$/day				770.597790	847.657569
2002112609	Subtransmission (KVA) Locational	\$/day				9,891.805900	10,880.986490
2002133131	Zone Substation (KVA) Locational	\$/day				1,484.352620	1,632.787882
SAAAAAA018	Subtransmission (KVA) Locational	\$/day				5,656.721700	6,222.393870
SAAAAAA019	Zone Substation (KVA) Locational	\$/day				897.896610	987.686271
SAAAAAA021	Zone Substation (KVA) Locational	\$/day				3,741.980410	4,116.178451
SAAAAAA022	Zone Substation (KVA) Locational	\$/day				1,517.413210	1,669.154531
SAAAAAA024	Zone Substation (KVA) Locational	\$/day				2,530.312270	2,783.343497
SAAAAAA026	Zone Substation (KVA) Locational	\$/day				1,157.971030	1,273.768133
SAAAAAA035	Zone Substation (KVA) Locational	\$/day				1,649.026880	1,813.929568
SAAAAAA084	Subtransmission (KVA) Locational	\$/day				3,373.682250	3,711.050475
SAAAAAA438	Zone Substation (KVA) Locational	\$/day				1,567.772550	1,724.549805
SAAAAAB557	Subtransmission (KVA) Locational	\$/day				2,122.462660	2,334.708926
2002213788	Subtransmission (KVA) Locational	\$/day				1,103.689660	1,214.058626
2002213796	Subtransmission (KVA) Locational	\$/day				1,103.689660	1,214.058626
2002216840	Subtransmission (KVA) Locational	\$/day				1,711.419160	1,882.561076
2002217226	Subtransmission (KVA) Locational	\$/day				4,870.962220	5,358.058442

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APPLIES TO USAGE FROM 1 AUGUST 2010

Customer Category	Units	Min Qty.	TUOS excl GST	DUOS excl GST	METER excl GST	Total excl GST	Total incl GST
<b>OBSOLETE TARIFFS</b>							
<b>High Voltage Obsolete (KVA)</b>							
Supply Rate	\$/day					0.000000	0.000000
Annual Demand Rate	\$/kVA/mth	min 100 KVA	2.741880	3.406050		6.147930	6.762723
Additional Demand	\$/kVA/mth			1.587560		1.587560	1.746316
Peak Usage Rate	\$/kWh		0.005860	0.015323		0.021183	0.023301
Off-Peak Usage Rate	\$/kWh		0.005860	0.010326		0.016186	0.017805
<b>Low Voltage Business - Single Rate</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Block 1 Usage Rate	\$/kWh	First 833.3 kWh/mth	0.024430	0.065550		0.089980	0.098978
Block 2 Usage Rate	\$/kWh	Next 7,500 kWh/mth	0.028320	0.077410		0.105730	0.116303
Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.030710	0.082010		0.112720	0.123992
Block 4 Usage Rate	\$/kWh	Balance Usage	0.030710	0.082010		0.112720	0.123992
<b>Low Voltage Business - Single Rate with Controlled Load</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Block 1 Usage Rate	\$/kWh	First 833.3 kWh/mth	0.024430	0.065550		0.089980	0.098978
Block 2 Usage Rate	\$/kWh	Next 7,500 kWh/mth	0.028320	0.077410		0.105730	0.116303
Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.030710	0.082010		0.112720	0.123992
Block 4 Usage Rate	\$/kWh	Balance Usage	0.030710	0.082010		0.112720	0.123992
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.006590	0.022260		0.028850	0.031735
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.006590	0.030220		0.036810	0.040491
<b>Low Voltage Business - 2 Rate with Controlled Load</b>							
Supply Rate	\$/day			0.222180	0.058500	0.280680	0.308748
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.033900	0.086230		0.120130	0.132143
Peak Block 4 Usage Rate	\$/kWh	Balance Usage	0.033900	0.086230		0.120130	0.132143
Off-Peak Usage Rate	\$/kWh		0.006330	0.027220		0.033550	0.036905
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.006590	0.022260		0.028850	0.031735
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.006590	0.030220		0.036810	0.040491
<b>Low Voltage Controlled Load</b>							
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.006590	0.022260		0.028850	0.031735
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.006590	0.030220		0.036810	0.040491

## Notes accompanying 2010/2011 Tariffs

### Notes:

1. Distribution tariffs are determined on a GST exclusive basis. GST is added to the distribution tariffs.
2. ETSA Utilities must assign each Distribution Network User to a distribution tariff in respect of each of its connection points in accordance with the following principles.
  - (a) A Distribution Network User connected to the Distribution Network from 1 July 2010 requiring more than 100 amps (75kVA) supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point.
  - (b) A Distribution Network User connected to the Distribution Network at 30 June 2010 that has a maximum demand of 250kVA or more in respect of a connection point, must be assigned to a distribution tariff that includes a demand component in respect of that connection point.
  - (c) A Sub-Transmission (kVA) Network User is a Distribution Network User taking supply at 66kV, or at 33kV outside of the Adelaide Metropolitan area. A minimum annual demand of 10 MVA applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
  - (d) A Zone Substation (kVA) customer is a Distribution Network User taking supply generally at 11kV from the low voltage transformer terminals. Supply may also be taken at lower voltages that exceed 1kV. A minimum annual demand of 5 MVA and a minimum annual usage of 25GWh apply. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
  - (e) A High Voltage Stepped Demand (kVA) customer is a Distribution Network User taking supply generally at 11kV. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A minimum annual demand of 1 MVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
  - (f) A High Voltage Stepped Demand (kVA) <1,000 kVA customer is a Distribution Network User taking supply generally at 11kV with a kVA demand generally less than 1,000 kVA. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A minimum annual demand of 80kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
  - (g) A High Voltage (kVA) (Obsolete) customer is a Distribution Network User taking supply generally at 11kV. This tariff is available only to Distribution Network Users that were taking supply under the High Voltage Demand (kW) (Obsolete) tariff as at 11 October 1999. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A minimum annual demand of 100kVA applies. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. An excluded charge applies for the monthly reading of Type 5 meters. These tariffs are invoiced monthly.
  - (h) A High Voltage Business 2 rate customer is a Distribution Network User taking supply generally at 11kV. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. Peak consumption is charged at four blocks of consumption and is detailed in the Tariff Schedule. Off Peak consumption is charged at a flat rate. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is available only to Distribution Network Users requiring less than 80kVA demand, except where a Distribution Network User was taking supply under this tariff as at 30 June 2010. This tariff is invoiced monthly. An excluded charge applies for the monthly reading of Type 5 meters.
  - (i) A Low Voltage Stepped Demand (kVA) customer is a Distribution Network User generally taking supply at less than 1kV and generally from the low voltage distribution transformer terminals. A minimum agreed maximum demand of 80KVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. An excluded charge applies for the monthly reading of Type 5 meters. These tariffs are invoiced monthly.
  - (j) A Low Voltage Business 2 rate customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1kV and using peak and off-peak network charges. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. Peak consumption is charged at four blocks of consumption and is detailed in the Tariff Schedule. Off Peak consumption is charged at a flat rate. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is available only to Distribution Network Users requiring less than 80kVA demand, except where a Distribution Network User was taking supply under this tariff as at 30 June 2010. An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is invoiced monthly or quarterly.

- (k) A Low Voltage Business single rate customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1kV. Consumption is charged at four blocks of consumption and is detailed in the Tariff Schedule. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. Consumption is charged at four blocks of consumption and is detailed in the Tariff Schedule. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2010. This tariff is invoiced monthly or quarterly.
- (l) A Low Voltage Residential single rate customer is a Distribution Network User that is a residential customer taking supply at less than 1kV. Consumption is charged at four blocks of consumption and is detailed in the Tariff Schedule. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. Consumption is charged at four blocks of consumption and is detailed in the Tariff Schedule. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is invoiced monthly or quarterly.
- (m) A Low Voltage Controlled Load is used by a Distribution Network User for permanently installed storage water heaters with a rated delivery of not less than 125 litres, storage space heaters and other approved applications involving a time switch and separate metering where the timing has been set in accordance with ETSA Utilities' requirements regarding the timing of loads. Consumption is charged at two rates, one rate for consumption up to and including 666.7 kWh/mth<sup>#</sup> and another rate for the balance of consumption. This tariff is available only to Distribution Network Users that were taking supply under the Controlled Load tariff as at 30 June 2003, or are utilising a business single or residential tariff at the NMI in conjunction with the controlled load. This tariff is invoiced at the same frequency as other tariffs used by the Distribution Network User at that NMI.
- (n) Unmetered Overnight Usage supply is defined as overnight use by a Distribution Network User for public lighting. These tariffs are generally invoiced monthly, unless otherwise agreed by ETSA Utilities.
- (o) Unmetered 24 Hour Usage supply is defined as constant 24 hour per day use by a Distribution Network User, typically public phones, traffic lights and telecommunications installations. These tariffs are generally invoiced monthly, unless otherwise agreed by ETSA Utilities.

3. The supply and demand charges are levied and billed to Distribution Network Users periodically on a pro-rata basis.

4. Demand charges are determined on the basis of:

- (a) Agreed maximum demand (Annual Demand); and
  - (b) Agreed additional maximum demand (Additional Demand),
- determined in accordance with Schedule 2 of Part B of the 2005-2010 Electricity Distribution Price Determination.

5. Peak energy is energy consumed on business days between the hours of 0700 and 2100 (Central Standard Time). For Distribution Network Users with metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 (Central Standard Time).

6. Off-peak energy is energy consumed other than peak energy.

7.

- (a) 333.3 kWh/mth approximates 4,000 kWh per annum;
- (b) 500 kWh/mth approximates 6,000 kWh per annum;
- (c) 666.7 kWh/mth approximates 8,000 kWh per annum;
- (d) 833.3 kWh/mth approximates 10,000 kWh per annum;
- (e) 6,666.7 kWh/mth approximates 80,000 kWh per annum;
- (f) 7,500 kWh/mth approximates 90,000 kWh per annum; and
- (g) 8,333.3 kWh/mth approximates 100,000 kWh per annum.

8. The following meter charges apply	
Meter Provision Type 6 Direct Current Connected	\$21.3525 per annum excl GST.
Meter Provision Type 6 Current Transformer Connected	\$92.5640 per annum excl GST.
Meter Provision Type 1-4 Exceptional	\$328.6825 per annum excl GST.
Meter Service Other Meter Provider Customer	\$0.0000 per annum
Meter Service Exit Fee Type 6	\$238.70 excl GST per transaction
Meter Service Exit Fee Type 1-4	\$532.96 excl GST per transaction

Residential, Business Single Rate and Business Two Rate tariffs incorporate the Type 6 Direct Current Connected Meter Charge. If a customer assigned to these tariffs is using that meter then no further adjustments are required.

If a customer assigned to a Residential, Business Single Rate or Business Two Rate tariff is using a Type 6 Current Transformer Connected Meter, then an additional charge of the difference from the Type 6 Direct Current Connected Meter will apply.

If a customer assigned to a Residential, Business Single Rate or Business Two Rate tariff is using another meter provider's meter, then the Type 6 Direct Current Connected Meter charge will be rebated.

For those customers on demand tariffs that are using a Type 1-4 Exceptional meter then an additional charge of the Type 1-4 Exceptional Meter will apply. A Type 1-4 Exceptional Meter is meter provision services provided in respect of meters meeting the requirements of a metering installation type 1, metering installation type 2, metering installation type 3 or metering installation type 4 installed prior to 1 July 2000 provided in accordance with the requirement of clause 27 of ETSA Utilities' distribution licence as in force at 30 June 2005.

Exit fees apply where customers elect to switch to another meter type and/or meter provider.

## Tariff Mapping Table

### Current Tariffs

Tariff	Applicable Tariff Code
Low Voltage Residential – Single Rate	QSR QSRi MSR MSRi MSRI MSRIi
Low Voltage Residential – Single Rate with Controlled Load	QSRPCL QSRiPCL MSRPCL MSRiPCL MSRIOPCL MSRIiOPCL
Low Voltage Business – Single Rate	QBSR QBSRi MSR MSRi BSR124 BSR124i BSR124Ni
Low Voltage Business – Single Rate with Controlled Load	QBSROPCL QBSROPCLi MSROPCL MSROPCLi BSR124OPCL BSR124OPCLi
Low Voltage Business – Two Rate	QB2R QB2Ri MB2R MB2Ri B2R124 B2R124i B2R124Ni
High Voltage Business – Two Rate	B2R124H B2R124Hi
Low Voltage Unmetered Usage (Overnight Usage)	LVUU LVUUi
Low Voltage Unmetered Usage (24 Hour Usage)	LVUU24 LVUU24i
Low Voltage Stepped Demand (KVA)	VLVS VLVSi VLVSNi
High Voltage Stepped Demand (KVA) <1,000KVA	VHLVS VHLVSi
High Voltage Stepped Demand (KVA)	VHVS VHVSi VHVSNi
Zone Sub-station (KVA) (Load <10MW and Consumption <40GWh pa)	VZS VZSi
Zone Sub-station (KVA) Locational	VZSNXXX VZSNXXXi
Subtransmission (KVA) Locational	VSTNXXX VSTNXXXi

**Obsolete Tariffs**

<b>Tariff</b>	<b>Applicable Tariff Code</b>
High Voltage Obsolete (KVA)	VHVO VHVOi
Low Voltage Business – Two Rate with Controlled Load	QB2ROPCL QB2ROPCLi MB2ROPCL MB2ROPCLi B2R124OPCL B2R124OPCLi
Low Voltage Controlled Load	QOPCL QOPCLi MOPCL MOPCLi